



Solar inverter PVS-10/12.5/15-TL

The PVS-10/12.5/15-TL is the new FIMER three-phase solution, ideal for the optimization of installation and operational costs in commercial and industrial PV plants.

This new PVS string inverter family, with power ratings of up to 33 kW, has been designed with the objective to maximize the ROI in commercial and industrial applications such as rooftop plants, carports and trackers.

Ease of installation and maintenance

The compact design of the product allows savings on installation costs. The installation is quick and easy, without the need to open the front cover.

Moreover, being fuse-free, this inverter guarantees further savings on maintenance costs and time, reducing on site interventions to a minimum.

Maximum flexibility and integration

The input voltage range and all DC-side specs as a whole allow for the greatest plant design flexibility within both new and existing installations

This new inverter family guarantees maximum integration with the latest PV technologies, including bifacial modules.

Advanced communication

Fast commissioning thanks to the Solar Inverters installer app which enable a quick multi-inverter installation, saving up to 70% commissioning time.

The single string current monitoring allows to keep the status of the PV generator under control and to detect potential faults in real time. The built-in FIMER Export Limitation solution allows to comply with any power export constraints established by utilities, without any additional devices to be installed.

Integrated PID recovery function

Inverters equipped with PID (Potential Induced Degradation) recovery function are able to restore the optimal conditions of the PV module in

order to prevent performance losses which could be caused by the PID during standard operation. Such functionality allows to maintain the highest level of performance and to maximize the working life of the plant, hence, optimizing the return on investment.

Integrated Arc Fault Circuit Interrupter

The Integrated Arc Fault Circuit Interrupter allows to recognize and immediately interrupt the electric arcs which may occur on the PV system. Thanks to such functionality the inverter is able to offer a reliable fire prevention mechanism wherever required for roof mounted installations.

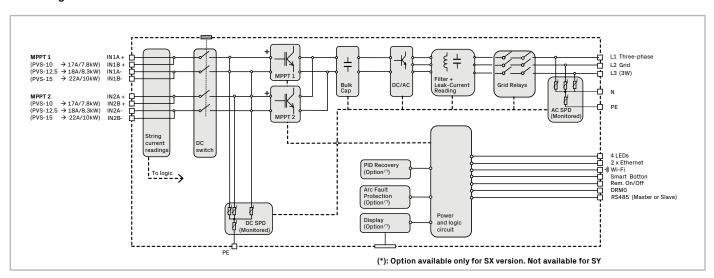
RSD compatibility

PVS-10/33 is tested for operation in PV systems equipped with Rapid Shutdown systems (RSD) and/or with I-V optimizers installed at module level (contact FIMER for a complete list of compatible systems).

Highlights

- Communication active during the night
- · High DC/AC power oversizing capability
- Compact inverter suitable for vertical and horizontal installation
- Fuse-free design
- · Installation on new and existing plants
- Maximum string voltage 1100 Vdc
- PID recovery function (optional)
- · Commissioning through the Solar Inverters installer app
- Integrated Export Limitation function
- Single string current monitoring
- Arc fault circuit interrupter (optional)
- Energy community ready

Block diagram PVS-10/12.5/15-TL



Technical data and types				
Type code	PVS-10-TL	PVS-12.5-TL	PVS-15-TL	
nput side				
Absolute maximum DC input voltage (V _{max.abs})		1100 V		
Start-up DC input voltage (V _{start})		250500V (default 360V)		
Operating DC input voltage range (VdcminVdcmax)	200-1000 V			
ated DC input voltage (V _{dcr})		620V		
Rated DC input power (Pdcr)	10200 W	12760 W	15300 W	
Jumber of independent MPPT		2		
Maximum photovoltaic power recommended (Ppv. max)	14500 Wp	18125 Wp	21750 Wp	
Maximum DC input power for each MPPT (PMPPT, Tmax)	10000 W	10000 W	10000 W	
MPPT input DC voltage range (VMPPTmin VMPPTmax) a Pacr		460-850V		
Maximum DC input current (Idcmax) for each MPPT	17A	22A	22A	
Maximum input short circuit current for each MPPT		30 A		
Number of DC input pairs for each MPPT	···········	2	······	
OC connection type	·········	PV quick fit connector	······	
nput protection		······································		
Revers polarity protection		Yes, from limited current so		
nput over voltage protection for each MPPT	SPD Type II / Type I+II (optional)			
solation control		According to local standa		
Output side	··········		······	
C grid connection type		Three-phase (3W+PE or 3W+		
arthing system	TN-S, TN-C, TN-CS, TT	TN-S, TN-C, TN-CS, TT	TN-S, TN-C, TN-CS, T	
Rated AC power (Pacr @cosφ=1)	10000 W	12500 W	15000 W	
Maximum AC output power (Pacmax @cosφ=1)	10000 W	12500 W	15000 W	
Maximum apparent power (Smax)	10000 VA	12500 VA	15000 VA	
Maximum reactive power (Q _{max})	6000 VAR	7500 VAR	9000 VAR	
Jominal power factor and adjustable range	··········	> 0.995; 0,81 inductive/cap		
Rated AC output voltage (Vac.r)		380V, 400V ¹⁾		
Maximum AC output current (lac.max)	16 A	20 A	23 A	
Rated output frequency (f.)	50 Hz / 60 Hz			
Output frequency range (fminfmax)	4753 Hz / 5763 Hz ²⁾			
otal current harmonic distortion	<3%			
Maximum AC cable	16 mm² copper			
AC connection type	AC quick fit connector			
Output protection		······		
anti-islanding protection		According to local standa		
Maximum external AC overcurrent protection	25 A	32 A	32 A	
Output overvoltage protection		SPD Type II		
perating performance				
Maximum efficiency (η _{max})	98,4%	98,5%	98,5%	
Veighted efficiency (EURO)	98,1%	98,2%	98,2%	
Communication				
Embedded communication interfaces		Double Ethernet port, WLAN, RS		
Communication protocol	Modbus TCP Sunspec, Modbus RTU Sunspec			
Jser interface	LEDs, Web User Interface, Installer APP, Display (optional)			
	Aurora Vision® Plant Management Platform, Rest API			

Type code	PVS-10-TL	PVS-12.5-TL	PVS-15-TL		
Environmental					
Ambient temperature range	-25+60°C (-13140 °F) with derating above 45 °C (113 °F)				
Relative humidity	4% 100% with condensation				
Maximum operating altitude	4000 m (13123 ft) with derating above 2000 m (6561 ft)				
Physical					
Inverter type	Grid connected, double stage, transformerless				
Environmental protection rating	IP65				
Environmental classification	4K26 (IEC 60721-3-4)				
Cooling	Natural cooling				
Dimension (H x W x D)	568,2 x 473,6 x 207				
Weight	29,6 Kg				
Mounting system	Mounting bracket				
Safety					
Marking	CE, RCM				
Safety and EMC standards	IEC/EN 62109-1, IEC/EN 62109-2, EN 61000-6-1, EN 61000-6-2, EN 61000-3-11, EN 61000-3-12 EN 62311, EN 301 489-1, EN 301 489-17, EN 300 328				
Certificates and compliance (check your sales channel for availability)	IEC 61683, EN 50530, IEC 62116, IEC 61727, AS/NZS 4777.2, VDE-AR-N 4105, VDE-AR-N 4110, VDE V 0124-100, DIN VDE V 0126-1-1, VFR 2019, UTE C15-712-1, CEI 0-21, CEI 0-16, PEA, MEA, EN 50438, EN 50549-1/-2, DRRG (DUBAI), CLC/TS 50549-1/-2, G98, G99, Synergrid C10/11, RD 413, RD 1565, RD244, P.O. 12.3, NTS 631, UNE 206006 IN (ITC-BT-40), PPDS-priloha, Denmark Type A/B, IRR-DCC-MV, ABNT NBR 16149, ABNT NBR 16150, NRS 097-2-1, SII, ISO/IEC Guide 67, Netherlands Type A, EIFS Type A, Ireland				
Available product versions					
Inverter equipped with SPD Type 2 on the DC and AC side	PVS-10-TL-SX	PVS-12.5-TL-SX	PVS-15-TL-SX		
Inverter equipped with SPD Type 1+2 on the DC side and Type 2 on the AC side	PVS-10-TL-SY	PVS-12.5-TL-SY	PVS-15-TL-SY		
Available ordering options					
PID recovery	Only for SX version	Only for SX version	Only for SX version		
AFCI (Arc Fault Circuit Interrupter)	Only for SX version	Only for SX version	Only for SX version		
Display	Only for SX version	Only for SX version	Only for SX version		
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- 1) The output voltage range may vary depending on specific country grid standards
- 2) The output frequency range may vary depending on specific country grid standards

Remarks:

- Designed and manufactured in Italy
- Features not specifically listed in the present data sheet are not included in the product



For more information please contact your local FIMER representative or visit:

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