



Solar Inverter PVS-50.0/60.0-GROUNDING KIT (For PVS-50/60-TL) Quick Installation Guide

In addition to what is explained in this quick installation guide, the safety and installation information provided in the product manual must be read and followed. The technical documentation for the product is available at the website.

The device must be used in the manner described in the manual. If this is not the case the safety devices guaranteed by the inverter might be ineffective.

1. Main components

Main components

- 01
 Negative grounding board

 02
 Negative pole connection cable

 03
 Wiring signals
- 04 Wiring connector signals



2. Supplied component list



3. Assembly instructions

- ▲ WARNING Access to the zones inside the inverter must be carried out with the equipment disconnected from the network and from the photovoltaic generator. Isolate the inverter by externally disconnecting the AC voltage and DC voltage as well as any voltage connected to multifunction relays. Opening only the DC switches inside the inverter does not permit to operate in safe way considering that some internal parts may remain at hazardous voltages.
- ATTENTION When the PVS-50.0/60.0-GROUNDING KIT is assembled in one or more inverters connected in parallel to the same transformer winding:

1. the inverters and the PV Array must be installed in Closed Electrical Operating Areas where the access is restricted to instructed persons. The above is required because the below listed protections against electrical shock hazard on the PV arrays are not included inside inverter or do not operate when groundina-kit is installed:

- · Array insulation resistance detection for functionally grounded arrays
- Protection by application of Residual Current Devices
- · Residual current monitoring for sudden changes
- The following forms of shock hazard protections are provided integral to the inverter:
- · Continuous residual current to ground
- the maximum current flowing to earth, in case of ground fault on the DC side of the plant will be less than Nx500mA (PVS-50-TL) or Nx600mA (PVS-60-TL) where N is the number of inverters connected to the same transformer winding. This current value must be considered to size the wires and to evaluate the risk of fire.
- ATTENTION The earth protection circuit (PE) of the PV plant must have the same potential of the earth protection circuit (PE) of the building (in case of roof-top installation).
- A WARNING The extraneous conductive parts of the building and the earthed conductive parts of the plant must not be accessible simultaneously.
- ATTENTION It is not recommended to use the grounding kit in buildings with high risk of fire.
- A WARNING It is not recommended to use the grounding kit in buildings with LPS (lightening protection systems) to avoid potential differences among different earthed conductive parts of the PV plant that people can touch. Restricted access to PV plant reduces this hazard.

The GROUNDING KIT must be installed inside the wiring compartment.

· Open the front cover.

• Install the grounding board on the holder positioned on the lower side of the communication and control card (area highlighted in the figure to the side).



· Press down lightly on both sides of the board until two holding clips will secure the board to the support and connect the wiring signals:



· Connec the negative pole connection cable (as in the illustration).





• Apply the Warning Label in the right side of the inverter (close to the other labels).



4. Grounding Kit enable via Web User Interface

After commissiong the unit it is necessary to enable the GROUNDING KIT entering in the Web UI using the administrator account generated during the previous commissioning procedure.

Enter the Menu: Setting/Additional Function and:

• Set as ENABLED the Grounding Kit with the proper selector.

• Set the "Max Vdc-/gnd for Grounding Kit" (range: 0...200V); recommended value: 120V.

This parameter identifies the threshold Voltage between negative pole and ground, which triggers the inverter disconnection for Ground fault (E037).

See the picture below:

≡	Inverter Parameters		Additional Functions
A		<	Additional Functions <
₽	Search	Q	Crew days Kit
•	AC Output Rating	>	Grounding-Kit ENABLED
÷	AC Settings	>	Max Vdc-/gnd for Grounding-Kit 120 V
.	Active Power Control	>	
ېر	Additional Functions	>	
í	DC Settings	>	
	Digital Inputs	>	
	Frequency Control: P(f)	>	
	Ramp Control	>	
	Reactive Power Control	>	

After the previous setting, in the Menu Home/Additional Functions will compare the statement "Grounding-kit enabled".

In the Menu Home /GF interface subsection the following parameters are described:

- a) Vneg-gnd \rightarrow Voltage between negative pole and ground
- b) Vpos-gnd \rightarrow Voltage between positive pole and ground

See the picture below:

Channel 2		Vgna L3-L1 0.00 V	
Energies	May 21, 2019 8:16:19 AM	GF interface May 21, 2019 8:16:19 AM	
Active energy		Ileak inv 3.11 mA	
Today	0.00 kWh	-	
Last 7 days	0.00 kWh	R-iso 0.000 ΜΩ	
Last 30 days	0.00 kWh		
Last 365 days	0.00 kWh	-	
Lifetime	0.00 kWh	Vneg-gnd 0.00 V	
		Vpos-gnd 0.00 V	
Temperature	May 21, 2019 8:16:19 AM	Additional Functions May 21, 2019 8:16:19 AM	
Probes		Grounding-Kit enabled	
Sys probe	28.96 °C		
AC probe	-40.00 °C		
DC probe	-40.00 °C		
External te	-39.48 °C		

5. Technical data

Grounding kit						
Compatibility	Three-phase inverter models: PVS-50.0/60.0-TL					
Type of grounding	Resistive					
Pole connected to the Ground/Earth	Negative					
System requirements	· · · · · · · · · · · · · · · · · · ·					
solating transformer Mandatory ¹⁾						
-IT System- Configuration of the isolating transformer Delta or wye configuration on the inverter side, can be used, but transformer poles, including s center point (neutral), cannot be connected/referred to ground						
Configuration of the photovoltaic strings	If the system has multiple inverters connected to the same transformer, all strings must be of the same panel type, number of panels in series and orientation.					
Maximum number of inverters that can b	e connected in p	arallel on a single v	vinding of transfo		•••••	
Nominal power of the transformer	1000 kVA	1250 kVA	1600 kVA	2000 kVA	2500 kVA	
Maximum number of PVS-50-TL	20	25	32	40	N.A.	
Maximum number of PVS-60-TL	17	21	27	33	40	
	• ••••••	••••••	•••••	•••••	•••••	

1. NOT SUITABLE for single-or multi-inverter systems that are directly connected to the low voltage network.

The features that are not specifically mentioned in this data sheet are not included in the product



For more information please contact your local FIMER representative or visit: FIMER_PVS-50.0_60.0-Grounding Kit-Quick Installation Guide-EN- RevB

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